Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2022 (Thousand Barrels)

(Triousand Barreis)	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	983,899			151,595	140,488	84,399	-36,477	1,014,922	381,936	0	782,258
Hydrocarbon Gas Liquids	406,468	-54	49,375	41	101,234		-17,708	44,121	219,576	311,076	104,897
Natural Gas Liquids	406,468	-54	24,178	16	98,935		-17,487	44,121	219,576	283,334	103,975
Ethane	182,158		770	_	65,835		-11,264		38,929	221,098	43,003
Propane	122,361		18,356	16	29,965		-4,869		143,494	32,073	25,265
Normal Butane	27,289	_	5,687	_	12,379		-727	14,173	35,551	-3,642	20,016
Isobutane	36,068	_	-635	-	1,640		-200	15,478	733	21,062	6,214
Natural Gasoline	38,592	-54		_	-10,884		-427	14,470	870	12,742	9,477
Refinery Olefins			25,197	25	2,299		-221			27,742	922
Ethylene			36	_	_		0			36	_
Propylene			25,997	_	2,299		-191			28,487	588
Normal Butylene			-742	25	_		-25			-692	323
Isobutylene			-94	-	-		-5			-89	11
Other Life Cole		44.000			040 400	0.074	44 404	005 740	E4 074	00.040	400.004
Other Liquids		11,280		56,353	-212,100	6,371	11,134	-225,713	54,271	22,213	133,381
Hydrogen/Biofuels/Other Hydrocarbons		11,280		256	21,818	16,873	435	33,890	9,828	6,073	5,981
Hydrogen				-		14,747		14,747		0	
Biofuels (including Fuel Ethanol)		11,280		211	21,818	2,171	435	19,143	9,828	6,073	5,981
Fuel Ethanol		2,725		-	22,013	2,171	86	17,309	9,514	0	3,962
Biofuels (excluding Fuel Ethanol) ⁷		8,554		211	-195		349	1,834	314	6,073	2,018
Other Hydrocarbons				45		-45		-	_	0	-
Unfinished Oils				50,662	2,554		4,449	-5,828	38,699	15,896	46,155
Motor Gasoline Blend.Comp. (MGBC)		_		5,435	-236,472	-10,501	6,252	-253,534	5,744	0	81,222
Reformulated		_			-37,186	13,726	2,177	-25,638	1	0	11,670
Conventional				5,435	-199,286	-24,228 	4,075 -2	-227,896 -241	5,742	0 243	69,552
Aviation Gasoline Blend. Comp				_	_		-2	-241	_	243	23
Finished Petroleum Products		19	846,377	27,712	-177,327	8,331	4,165		310,925	390,021	99,270
Finished Motor Gasoline		0	255,634	94	-10,402	8,331	397		94,382	158,878	7,166
Reformulated		_	52,298	_	_	-13,397	-		_	38,901	_
Conventional		0	203,336	94	-10,402	21,728	397		94,382	119,977	7,166
Finished Aviation Gasoline			1,019	80	-388		-3		_	714	504
Kerosene-Type Jet Fuel		_	94,961	_	-57,053		714		18,187	19,007	11,776
Kerosene		_	2	_	-198		183		1,072	-1,451	497
Distillate Fuel Oil		19	334,193	246	-113,398		1,259		128,018	91,783	40,494
15 ppm sulfur and under		19	312,674	136	-109,265		-597		109,949	94,212	33,952
Greater than 15 ppm to 500 ppm sulfur		0	8,324	-	-550		235		9,046	-1,507	1,319
Greater than 500 ppm sulfur		_	13,195	110	-3,583		1,621		9,023	-922	5,223
Residual Fuel Oil			8,486	20,532	2,930		3,008		8,969	19,971	18,337
Less than 0.31 percent sulfur			3,634	_	48		-16		NA	NA	1,055
0.31 to 1.00 percent sulfur			4,310	1,078	1,646		1,017		NA	NA	5,401
Greater than 1.00 percent sulfur			542	19,454	1,236		2,007		NA	NA	11,881
Petrochemical Feedstocks			23,194	822	277		2			24,291	2,008
Naphtha for Petro. Feed. Use			14,466	662	245		-178			15,551	1,290
Other Oils for Petro. Feed. Use			8,728	160	32		180			8,740	718
Special Naphthas			4,320	962	-123		-63		-	5,222	787
Lubricants			15,506	3,744	-2,749		-1,376		8,696	9,181	8,293
Waxes			567	139			8		98	600	282
Petroleum Coke			52,215	1,065	3,963		-834		50,055	8,022	3,012
Marketable			40,145	1,065	3,963		-834		50,055	-4,048	3,012
Catalyst			12,070		151		704		1 000	12,070	
Asphalt and Road Oil			9,330	28	-151		704		1,366	7,137	5,622
Still Gas Miscellaneous Products			40,655 6,295		 -35		166		 82	40,655 6,012	 492
MISCELIATICOUS FTOUUCIS			0,295	_	-35		100		02	0,012	492
Total	1,390,367	11,244	895,752	235,701	-147,705	99,101	-38,887	833,330	966,708	723,309	1,119,806

⁼ Not Applicable.

Notes: 1 otals may not equal sum of components due to independent rounding. Domestic crose oil neid production are estimates.

Sources: Energy Information Administration (EIA) Forms ElA-814, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes value for the Strate Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

or includes value for the strategic Petroleum Reserve. See I able 25 for the breakout of commercial Crude Unit.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.